

ELECTRIC RATES

Effective 1/1/2012

- Single-Phase Service - Residential (RES1)
- ComfortPlus Rider - Residential
- Single-Phase Service – Sm. Commercial (COM 11 & PAY 14)
- Interruptible Space Heating (OFFP3)
- Electric Space Heating Rider (SPHB7)
- Time of Use: Single-Phase (OFF8 & OFF10)
- Three-Phase Service (COMM2, COM12, PAY 15, COM50 & COM52)
- Time of Use: Three-Phase (TOU 48) Deleted
- Time of Use: Three-Phase (TOU 27)
- Economic Development Rider Deleted
- Interruptible Service Rider (INTER) Deleted
- Over 1,000 KVA Rate (KVA CP)
- Security Lights
- Growth Zone Pricing: (GZP)
- Net Metering for Alternate Energy System (AES)

Northwestern Rural Electric Co-operative Association, Inc.

Effective January 1, 2012

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

SINGLE PHASE SERVICE - Residential

AVAILABILITY

This rate applies to residential and farm single-phase service requiring a 50 KVA or less transformer. This rate is not available to service for single-phase motors in excess of 10 HP or an electrical device with a potential load in excess of 20 kW unless such motor or device was installed prior to May 25, 1988.

Service to tankless or instant water heaters is prohibited under this rate.
All services are subject to the established rules and regulations.

MONTHLY RATE

Generation:	\$.05505 per kWh
Transmission:	\$.00774 per kWh
Distribution:	\$.03825 per kWh \$ 21.00 Cost of Service

MINIMUM MONTHLY CHARGE

Minimum monthly charge shall be \$21.00.

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A service charge will be added to any unpaid amount after the due date. That charge shall be one and one half percent (1½ %) of the unpaid balance or \$1.00 whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

GENERATION COST ADJUSTMENT

The charge(s) for generation service shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

OTHER PRICING OPTIONS

1. Consumers billed under this rate are eligible to consider the following alternatives:
 - ◆ Time of Use Rate – offers significant incentive, which recognizes off-peak power supply cost savings.
 - ◆ Electric Space Heating Rider – reduced pricing for controlled heating.
 - ◆ Interruptible Space Heating – reduced pricing for those consumers using thermal storage devices.
2. ElectricChoice
Consumers may choose an electric generation supplier as provided by the Pennsylvania Electric Competition Act. Contact Customer Service for list of participating suppliers. Total Price to Compare = \$.06279/kWh

-continued-

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

SINGLE PHASE SERVICE - Residential

TEMPORARY DISCONNECTION

If a member requests a disconnection and reconnection of service at the same locations within a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

EFFECTIVE

Commencing with issuance of bills on/about January 1, 2012.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

**TIME OF USE
SINGLE PHASE SERVICE**

AVAILABILITY

This rate applies to single-phase service requiring a 50 KVA or less transformer that is also a full-time residential service on the Residential (RES D1) rate schedule, subject to the established rules and regulations, where electricity is the primary source of heating/cooling and an electric water heater approved by the Cooperative is used for domestic water heating. This rate is not available to service for single-phase motors in excess of 10 HP or tankless or instant water heaters.

MONTHLY RATE

Generation:	\$.05505 per kWh On-Peak \$.0334 per kWh Off-Peak
Transmission:	\$.00774 per kWh On-Peak \$.00049 per kWh Off-Peak
Distribution:	\$.03825 per kWh On-Peak \$.02397 per kWh Off-Peak \$ 31.00 Cost of Service

MINIMUM MONTHLY CHARGE

Minimum monthly charge shall be \$31.00.

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A service charge will be added to any unpaid amount after the due date. That charge shall be one and one half percent (1½%) of the unpaid balance or \$1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

GENERATION COST ADJUSTMENT

The charge(s) for generation service shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

DEFINITIONS AND PROVISIONS

1. On-Peak Period – shall refer to the time period in which the Cooperative is controlling electrical load via the Load Management System.
2. Off-Peak Period – all other time not on-peak.
3. The On-Peak periods will be signaled to the consumer by a Load Control Receiver (LCR) and electrical consumption so metered.
4. Temporary Disconnection - if a member requests a disconnection and reconnection of service at the same location within a 12 month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

EFFECTIVE

Commencing with issuance of bills on/about January 1, 2012.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

COMFORT PLUS RIDER - RESIDENTIAL

AVAILABILITY

Available to any full-time residential member taking service through one meter on the Single-Phase Service – Residential (RES D1) rate schedule, subject to the established rules and regulations, where electricity is the primary source of heating/cooling and an electric water heater approved by the Cooperative is used for domestic water heating.

RATE AMENDMENT

The unbundled generation, transmission, and distribution charges shall be the same as the Single-Phase Residential (RES D1) except that:

<u>Winter (October through May)</u>		<u>Summer (June through September)</u>	
First 1,000 kWh	\$.10104	First 1,000 kWh	\$.10104
Next 3,000 kWh	\$.07104	Next 400 kWh	\$.07104
Balance of kWh	\$.10104	Balance of kWh	\$.10104

CONDITIONS OF SERVICE

1. Electric space and water heating system must be verified by the Cooperative. Periodic checks of the installed facilities will be made by Cooperative representatives to verify continuing compliance with the Cooperative's requirements.
2. Electric energy may be interrupted during peak loading periods upon activation of a load control receiver (LCR) by the Cooperative.
3. An LCR shall be mounted on the heating system and on the water heater.
4. Electrical load to be affected under this rate shall be isolated by the member so as to facilitate LCR operation. Such wiring accommodation is the member's responsibility and must meet National Electrical Code requirements.
5. To qualify for the Summer Rate, member must have an Air Source Heat Pump installed that is cycled to meet Cooperative requirements.

MINIMUM MONTHLY CHARGE

Minimum monthly charge shall be \$21.00.

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A service charge will be added to any unpaid amount after the due date. That charge shall be one and one half percent (1½%) of the unpaid balance or \$1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

GENERATION COST ADJUSTMENT

The charge(s) for generation service shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

DEFINITIONS AND PROVISIONS

1. On-Peak Period – shall refer to the time period in which the Cooperative is controlling electrical load via the Load Management System.
2. Off-Peak Period – all other time not on-peak.
3. The On-Peak periods will be signaled to the consumer by a Load Control Receiver (LCR) installed on the affected load.
4. Eligibility is determined on an individual request basis.
5. Application of this Rider does not transfer automatically to successive owners.

-continued-

COMFORT PLUS RIDER – RESIDENTIAL

6. Temporary Disconnection - if a member requests a disconnection and reconnection of service at the same location within a 12 month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.
7. Multiple Dwellings: Service to more than one dwelling unit served through a single meter shall not be billed on this Rate.
8. Winter Rates shall be applicable from the first billing cycle in October to the last billing cycle in May. The Summer Rates shall apply in all other billing periods.

EFFECTIVE

Commencing with issuance of bills on/about January 1, 2012.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

SINGLE PHASE SERVICE – Small Commercial

AVAILABILITY

This rate applies to single-phase commercial service requiring a 50 KVA or less transformer. This rate is not available to service for single-phase motors in excess of 10 HP or an electrical device with a potential load in excess of 20 kW unless such motor or device was installed prior to May 25, 1988.

Service to tankless or instant water heaters is prohibited under this rate.
All services are subject to the established rules and regulations.

MONTHLY RATE

Generation:	\$.05808 per kWh
Transmission:	\$.00824 per kWh
Distribution:	\$.03766 per kWh \$ 21.00 Cost of Service

MINIMUM MONTHLY CHARGE

Minimum monthly charge shall be \$21.00.

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A service charge will be added to any unpaid amount after the due date. That charge shall be one and one half percent of the unpaid balance or \$1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

GENERATION COST ADJUSTMENT

The charge(s) for generation service shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

OTHER PRICING OPTIONS

1. Consumers billed under this rate are eligible to consider the following alternatives:
 - ◆ Time of Use Rate – offers significant incentive, which recognizes off-peak power supply cost savings.
2. ElectricChoice
Consumers may choose an electric generation supplier as provided by the Pennsylvania Electric Competition Act. Contact Customer Service for list of participating suppliers. Total Price to Compare = \$.06632/kWh.

TEMPORARY DISCONNECTION

If a member requests a disconnection and reconnection of service at the same locations within a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

EFFECTIVE

Commencing with issuance of bills on/about January 1, 2012.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

OFFP 3 - INTERRUPTIBLE / OFF-PEAK SPACE HEATING

AVAILABILITY

All Single-Phase (RES D 1) consumers utilizing electricity for space heating.

MONTHLY RATE

Generation:	\$.03340 per kWh
Transmission:	\$.00049 per kWh
Distribution:	\$.02397 per kWh
	\$10.00 Cost of Service

MINIMUM MONTHLY CHARGE

Minimum monthly charge shall be \$10.00.

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A service charge will be added to any unpaid amount after the due date. That charge shall be one and one half percent of the unpaid balance or \$1.00, whichever is greater.
3. Unpaid amounts will be collected in accordance with established rules and regulations.

GENERATION COST ADJUSTMENT

The charge(s) for generation service shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

CONDITIONS OF SERVICE

1. Electric heating installation must be verified by the Cooperative.
2. Electric energy shall be interrupted during peak loading periods upon activation of a load control receiver (LCR) by the Cooperative.
3. Meter and LCR shall be mounted on the exterior of the structure being served.
4. Electrical load to be affected under this rate shall be isolated by the member so as to facilitate LCR operation and metering. Such wiring accommodation is the member's responsibility and must meet National Electrical Code requirements.

SERVICE INTERRUPTION

Electrical service will be interrupted periodically to accommodate the Cooperative's load management system operation during periods of coincident peak control.

EFFECTIVE

Commencing with issuance of bills on/about January 1, 2012.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

SPHB 7 - ELECTRIC SPACE HEATING RIDER

AVAILABILITY

Applicable to those consumers receiving service under the Single-Phase Service (RES D 1) utilizing electricity as the primary source of space heating.

RATE AMENDMENT

All charges and conditions of service set by the Single-Phase Service (RES D 1) except that:

Generation: Usage over 2,000 kWh per month at \$.03695 per kWh

Transmission: Usage over 2,000 kW per month at \$.00408

Distribution: Usage over 2,000 kWh per month at \$.01683 per kWh

Cost of Service : \$21.00

CONDITIONS OF SERVICE

1. Electric heating installation must be verified by the Cooperative.
2. Electric energy shall be interrupted during peak loading periods upon activation of a load control receiver (LCR) by the Cooperative.
3. Meter and LCR shall be mounted on the exterior of the structure being served.
4. Electrical load to be affected under this rate shall be isolated by the member so as to facilitate LCR operation and metering. Such wiring accommodation is the member's responsibility and must meet National Electrical Code requirements.

MINIMUM MONTHLY CHARGE

Minimum monthly charge shall be \$21.00.

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A service charge will be added to any unpaid amount after the due date. That charge shall be one and one half percent of the unpaid balance or \$1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

GENERATION COST ADJUSTMENT

The charge(s) for generation service shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

TEMPORARY DISCONNECTION

If a member requests a disconnection and reconnection of service at the same locations within a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

EFFECTIVE

Commencing with issuance of bills on/about January 1, 2012.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

THREE PHASE SERVICE

AVAILABILITY

Any single phase service with transformer capacity greater than 50 KVA and all three phase services up to 1,000 kVA; upon election by any small commercial or public authority consumer for a minimum of 12 consecutive months; subject to the established rules and regulations.

MONTHLY RATE

Generation:	\$.03343 per kWh		
	\$ 6.22 per kW		
Transmission:	\$.00824 per kWh		
Distribution:	\$ 66.50 Cost of Service		
	1 st 200 kWh per kW	@	\$.01371 per kWh
	Next 200 kWh per kW	@	\$.00721 per kWh
	Over 400 kWh per kW	@	\$.00571 per kWh
	\$ 1.38 per kW first 5 kW		
	\$ 5.98 per kW next 495 kW		
	\$ 3.48 per kW over 500 kW		
Excess Facilities:	1.39% per dollar of investment in Excess Facilities which are dedicated to serve the load.		

OPTIONAL CP GENERATION PRICING

The consumer may as an option elect to receive generation service based upon the following prices:
\$.03343 per kWh
\$ 4.70 per kW of Generation CP Demand
\$ 3.55 per kW of Generation NCP Demand
\$ 4.40 per kW of Transmission CP Demand

To receive this option, the consumer shall be charged for the excess cost of special metering based upon the additional cost of said metering times the Cooperative's then effective fixed charge rate, or at the Cooperative's option, the CP Cost of Service Charge shall apply.

OPTIONAL CP GENERATION PRICING FOR ALTERNATIVE ENERGY GENERATORS

The consumer may as an option elect to receive generation service based upon the following prices:
\$.03343 per kWh
\$8.25 per kW of CP Demand
\$4.40 per kW of Transmission CP Demand

To receive this option, the consumer shall be charged for the excess cost of special metering based upon the additional cost of said metering times the Cooperative's then effective fixed charge rate, or at the Cooperative's option, the CP Cost of Service Charge shall apply.

-continued-

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

THREE PHASE SERVICE

For the billing months of January through the following December, the Generation CP Billing Demand shall be the arithmetic average of the consumer's 60-minute demands measured during the same five hours from the previous June 1 through September 30 that are used by Allegheny Electric Cooperative to establish the Cooperative's wholesale billing demands. The Generation NCP Demand Charge shall be the greater of: a) the maximum demand established by the consumer for any fifteen (15) minute period during the current month or b) fifty percent (50%) of the highest such demand established during the preceding eleven (11) months.

The consumer's Transmission CP Demand in each month shall be the 60-minute demand coincident with the Transmission billing peak as determined pursuant to Allegheny Electric Cooperative's wholesale rate.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges:

1. The minimum monthly charge specified in contract for service.
2. A charge of \$66.50, plus the kilowatt demand charge equal to half the highest demand during the preceding 11 months, including metered kWh usage.
3. \$66.50

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A service charge will be added to any unpaid amount after the due date. That charge shall be one and one half percent (1½%) of the unpaid balance, or \$1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

GENERATION COST ADJUSTMENT

The charge(s) for generation service shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

EFFECTIVE

Commencing with issuance of bills on/about January 1, 2012.

-continued-

THREE PHASE SERVICE – SPECIAL PROVISIONS

DETERMINATION OF DISTRIBUTION BILLING DEMAND

The billing demand shall be the greater of: a) the maximum kilowatt demand established by the consumer for any fifteen (15) minute period during the current month or b) fifty percent (50%) of the highest such demand established during the preceding eleven (11) months.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charge, the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required for the full amount of the estimated bill for service.

LIGHTING

Kilowatt and kilowatt-hour reading(s) of separately metered lighting and circuit(s) shall be added together to obtain the total usage for billing purposes under this rate.

SERVICE METERED AT PRIMARY VOLTAGE

Where service is metered at the primary distribution voltage, the demand and energy for billing purposes shall be discounted two percent (2%).

DELIVERY POINT

Secondary and/or primary metering will have a set delivery point through switching and/or protective devices.

TEMPORARY DISCONNECTION

If a member requests a disconnection and reconnection of service at the same locations within a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

ELECTRIC CHOICE

Consumers may choose an electric generation supplier as provided by the Pennsylvania Electric Competition Act. Contact customer Service for list of participating suppliers.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

~~DELETED 2/01/03~~
THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

THREE PHASE SERVICE – TIME OF USE

AVAILABILITY

Available only to those customers taking service hereunder as of July 18, 2000. This rate shall be closed to all other customers. This rate is to be phased out over three years from October 1, 2000.

MONTHLY RATE

Generation ¹ :	\$.02200 per kWh \$ 10.27 per kW ON PEAK \$ 0.00 per kW OFF PEAK
Transmission:	\$.60 per kW ON PEAK
Distribution ² :	\$.018125 per kWh for first 200 kWh per kW \$.007625 per kWh for next 200 kWh per kW \$.00500 per kWh for over 400 kWh per kW \$ 1.00 per kW for first 5 kW \$ 4.70 per kW next 495 kW \$ 1.25 per kW over 500 kW \$29.40 Cost of Service
Fixed Cost Recovery:	\$.755 per kW; first 5 kW off peak demand \$4.45 per kW over 5 kW off peak demand

¹ Includes transmission wheeling service.

² Billed at highest kW reading on peak or off peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following:

1. An amount specified in an Electric Sales Agreement
2. An amount equal to the monthly cost of service (above)

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A penalty fee will be added to any unpaid amount after the due date. That charge shall be one and one half percent of the unpaid balance, or \$1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

GENERATION COST ADJUSTMENT

The charge(s) for generation services shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

-continued-

THE NORTHWESTERN RURAL ELECTIC CO-OPERATIVE ASSOCIATION, INC.

THREE PHASE SERVICE – TIME OF USE

DEFINITIONS AND PROVISIONS

1. On Peak Period – shall refer to the time period in which the Cooperative is controlling electrical load via the Load Management System
2. Off Peak Period – all other time not on-peak
3. The on-peak periods will be signaled to the consumer by a Load Control Receiver (LCR) and electrical consumption so metered.
4. Temporary Disconnection – if a member requests disconnection and reconnection of service at the same location with a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

EFFECTIVE

Commencing with issuance of bills on/about January 1, 2002.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

THREE PHASE SERVICE – TIME OF USE
SPECIAL PROVISIONS

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of: a) the maximum kilowatt demand established by the consumer for any fifteen (15) minute period during the current month or b) fifty percent (50%) of the highest such demand established during the preceding eleven (11) months.

On peak billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minute period during on peak periods for the current month.

Off peak billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minute period during off peak periods for the current month.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charge, the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required for the full amount of the estimated bill for service.

LIGHTING

Kilowatt and kilowatt-hour reading(s) of separately metered lighting and circuit(s) shall be added together to obtain the total usage for billing purposes under this rate.

SERVICE METERED AT PRIMARY VOLTAGE

For service metered at primary distribution voltage, the metered kW and kWh shall be discounted two (2%) percent.

DELIVERY POINT

Secondary and/or primary metering will have a set delivery point through switching and/or protective devices.

TEMPORARY DISCONNECTION

If a member requests a disconnection and reconnection of service at the same locations within a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

THREE PHASE SERVICE – TIME OF USE

AVAILABILITY

Available only to those customers taking service hereunder as of November 1, 2003.

MONTHLY RATE

Generation:	\$.03340 per kWh \$ 4.70 per kW GENERATION ON-PEAK
Transmission:	\$4.40 per kW TRANSMISSION ON-PEAK
Distribution:	\$.02430 per kWh \$10.50 per kW \$106.50 Cost of Service
Excess Facilities:	\$1.39% per dollar of investment in excess facilities which are dedicated to serve the load.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for Distribution shall be the higher one of the following:

1. An amount specified in an Electric Sales Agreement
2. \$106.50.

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A penalty fee will be added to any unpaid amount after the due date. That charge shall be one and one half percent of the unpaid balance, or \$1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

GENERATION COST ADJUSTMENT

The charge(s) for generation services shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

DEFINITIONS AND PROVISIONS

1. On Peak Period – shall refer to the time period in which the Cooperative is controlling electrical load via the Load Management System
2. Off Peak Period – all other time not on-peak
3. The on-peak periods will be signaled to the consumer by a Load Control Receiver (LCR) and electrical consumption so metered.
4. Temporary Disconnection – if a member requests disconnection and reconnection of service at the same location with a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

EFFECTIVE

Commencing with issuance of bills on/about January 1, 2012.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

THREE PHASE SERVICE – TIME OF USE
SPECIAL PROVISIONS

DETERMINATION OF BILLING DEMAND

The Distribution billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minute period during the current month.

Each January through December, the Generation On-peak billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minute period during on peak periods during the previous June, July, August and September.

Transmission On-peak billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minute period during on peak periods for the current month.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charge, the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required for the full amount of the estimated bill for service.

LIGHTING

Kilowatt and kilowatt-hour reading(s) of separately metered lighting and circuit(s) shall be added together to obtain the total usage for billing purposes under this rate.

SERVICE METERED AT PRIMARY VOLTAGE

For service metered at primary distribution voltage, the metered kW and kWh shall be discounted two percent (2%).

DELIVERY POINT

Secondary and/or primary metering will have a set delivery point through switching and/or protective devices.

TEMPORARY DISCONNECTION

If a member requests a disconnection and reconnection of service at the same locations within a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

DELETED 2/1/03
THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

INTER - INTERRUPTIBLE SERVICE RIDER

AVAILABILITY

Available in all territory served by the Cooperative subject to established rules and regulations.

APPLICABILITY

Applicable upon request to consumers taking service under Three-Phase General Purpose and contracting service which is interruptible. All provisions of Three-Phase General Purpose are still applicable.

CONDITIONS OF SERVICE

1. The consumer must demonstrate to the Cooperative's satisfaction an ability to interrupt at least 50 kW of load at times specified by the Cooperative.
2. The consumer must agree to incur any and all costs associated with the purchase and installation of all electrical and mechanical equipment used to take advantage of this rider. The Cooperative must have ready access to and may inspect said equipment periodically to ensure its proper and continuous functioning.

TYPE OF SERVICE

Three-phase, 60 hertz, at available voltages

MONTHLY INTERRUPTIBLE CAPACITY CREDIT

\$ 8.00 per kW of Interrupted Demand

DETERMINATION OF INTERRUPTIBLE DEMAND

I = Off Peak – On Peak where:

I = The Monthly Interrupted Demand. In no case shall the Monthly Interrupted Demand be less than zero.

Off Peak = All other time not on - peak

On Peak = Shall refer to the time period in which the Cooperative is controlling the electrical load via the Load Management System.

PERIODS OF OPERATION

Actual or anticipated periods of interruption are obtained by the Cooperative's Load Management System, telephone, or other appropriate means. The interruption period may begin immediately upon notification.

It is always the responsibility of the consumer to interrupt load and the Cooperative is not responsible for failure of the consumer to interrupt. The Cooperative does not guarantee that the on-peak period for each month will occur during a recommended period of interruption and the Cooperative is not obligated to provide an interruptible credit if the consumer fails to interrupt load during the on-peak period.

EFFECTIVE

Commencing with issuance of bills on/about January 1999.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

DELETED 7/18/00

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

ECONOMIC DEVELOPMENT RIDER

REPLACED BY FCR COMPONENT OF 1,000 KVA RATE

AVAILABILITY

This rider is available to consumers receiving service under the Three-Phase General Purpose Rate. Further qualifying provisions are detailed below adding new electrical requirements which result in sustained or increased employment and economic growth.

INCENTIVE

Kilowatt Demand (KW) Discount Schedule:

First 36 months.....\$ 1.40 per Billed Demand each month
Next 12 months.....\$ 1.00 per Billed Demand each month
Next 12 months.....\$ 0.50 per Billed Demand each month

This discount applies to consecutive months commencing with the first bill issued following written notification of the award. Credit shall appear twice yearly and reflect discount earned during the preceding six months as a Distribution charge credit.

SPECIAL PROVISION

1. Eligibility is determined on an individual request basis.
2. Application of this Rider does not transfer automatically to successive owners.
3. The applicant must sign an "Economic Development Rider Agreement" setting specific terms and conditions.
4. The discounting amount shall not exceed the minimum charge for service.
5. Credit(s) will not apply should there be unpaid charges on the account.
6. Detrimental changes or termination of this Rider shall not apply to those presently enrolled.
7. The incentive period is for consecutive months.

For more information, Call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

THREE PHASE OVER 1,000 KVA

AVAILABILITY

Any large power service with transformer capacity greater than 1,000 KVA. Service hereunder shall be subject to the cooperative's established rules and regulations.

TYPE OF SERVICE

Three phase, 60 hertz, at standard primary or secondary distribution voltages.

MONTHLY RATE

Generation:	\$.03343 per kWh		
	\$ 4.70 per kW of Generation CP Demand		
	\$ 3.55 per kW of Generation NCP Demand		
Transmission:	\$ 4.40 per kW of Transmission CP Demand		
Distribution			
Delivered at Primary:	\$106.50	Cost of Service	
	1 st 200 kWh per kW	@	\$.01371 per kWh
	Next 200 kWh per kW	@	\$.00721 per kWh
	Over 400 kWh per kW	@	\$.00571 per kWh
	First 500 kW	@	\$ 5.98 per kW
	500 kW to 1000 kW	@	\$ 3.48 per kW
	Over 1000 kW	@	\$ 2.08 per kW

Local Facilities: 1.39% per dollar of investment in Local Facilities which are dedicated to serve the load.

MINIMUM MONTHLY DISTRIBUTION CHARGE

The minimum monthly distribution charge shall be the highest one of the following charges:

1. The minimum monthly charge specified in contract for service.
2. A charge of \$106.50, plus the local facilities charge, plus the kilowatt demand charge equal to half the highest demand during the preceding 11 months, including metered kWh usage.
3. \$106.50, plus the local facilities charge.

GENERATION COST ADJUSTMENT

The charge(s) for generation service shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

ELECTRIC CHOICE

Consumers may choose an electric generation supplier as provided by the Pennsylvania Electric Competition Act. Contact Customer Service for list of participating suppliers.

-continued-

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

THREE PHASE OVER 1,000 KVA

DETERMINATION OF NCP AND DISTRIBUTION BILLING DEMAND

The billing demand shall be the greater of: a) the maximum kilowatt demand established by the consumer for any sixty (60) minute period during the current month or by one and one half percent (1½ %) of the highest such demand established during the preceding eleven (11) months.

DETERMINATION OF CP BILLING DEMANDS

Generation CP: For the billing months of January through the following December, the Generation CP Billing Demand shall be the arithmetic average of the consumer's 60-minute demands measured during the same five hours from the previous June 1 through September 30 that are used by Allegheny Electric Cooperative to establish the Cooperative's wholesale billing demands.

Transmission CP: The consumer's Transmission CP Demand in each month shall be the 60-minute demand coincident with the Transmission billing peak as determined pursuant to Allegheny Electric Cooperative's wholesale rate.

TERMS OF PAYMENT

Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.

A service charge will be added to any unpaid amount after the due date. That charge shall be one and one half percent of the unpaid balance, or \$1.00, whichever is greater.

Collection of unpaid amounts will be made in accordance with established rules and regulations.

EFFECTIVE

Commencing with issuance of bills on/about January 1, 2012.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

THREE PHASE OVER 1,000 kVA – SPECIAL PROVISIONS

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charge, the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required for the full amount of the estimated bill for service.

METERING AT PRIMARY VOLTAGE

Where service is metered at the primary distribution voltage, the demand and energy for billing purposes shall be discounted two percent (2%).

LOCAL FACILITIES AND DELIVERY POINT

Option to buy local facilities in lieu of the facilities charge will be evaluated on a case-by-case basis and will have a set delivery point through switching and/or protective devices.

LIGHTING

Kilowatt and kilowatt-hour reading(s) of separately metered lighting and circuit(s) shall be added together to obtain the total usage for billing purposes under this rate.

TEMPORARY DISCONNECTION

If a member requests a disconnection and reconnection of service at the same locations within a 12-month period, that consumer shall be required to pay a charge equal to the rate minimum for each intervening month(s), plus a reconnection fee as specified by the established rules and regulations.

POWER FACTOR

Power Factor must be maintained at 95% to avoid penalties. Penalties will be calculated on a case-by-case basis.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

GENERATION and TRANSMISSION COST ADJUSTMENT

SCHEDULE GCA

The Generation and Transmission prices reflected in each of the Cooperative's rate schedules are based upon the Cooperative's estimated cost of purchasing power from Allegheny Electric Cooperative for resale to each consumer class. Should the Cooperative determine at any time that its average cost for Generation service, Transmission service, or both are or will become more or less than estimated for any rate class, the Cooperative may apply a price adjustment to any Generation or Transmission rate to compensate for the difference. Otherwise, the GCA shall be zero.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

THE NORTHWESTERN RURAL ELECTRIC COOPERATIVE, INC.

SCHEDULE GZP – GROWTH ZONE PRICING SERVICE

AVAILABILITY

Available in all territory served by the Cooperative subject to the established service rule and regulations of the cooperative.

APPLICABILITY

This rate is applicable to commercial or industrial customers for three phase electric service to new or expanded load of at least 2,000 kW located in a Cooperative designated Growth Zone. A Growth Zone is any commercial/industrial area, including an industrial park, designated by the Cooperative as an area conducive to and essential for economic expansion within the Cooperative's service territory.

TYPE OF SERVICE

Three Phase, 60 hertz, at available voltages.

MONTHLY RATE

Generation:	\$0.03343 per kWh	
	\$4.70 per kW of Generation CP Billing Demand	
	\$3.55 per kW of Generation NCP Billing Demand	
Transmission:	\$4.40 per kW of Transmission CP Demand	
Distribution:	\$121.00 Cost of Service	
	First 200 kWh per kW of Billing Demand @	\$.006 per kWh
	Next 200 kWh per kW of Billing Demand @	\$.002 per kWh
	Over 400 kWh per kW of Billing Demand @	\$.001 per kWh
	First 500 kW of Billing Demand @	\$1.50 per kW
	Over 500 kW of Billing Demand @	\$1.00 per kW

Direct Facilities: 1.39% per dollar of investment in Direct Facilities. Direct Facilities are those facilities, including assigned portions of joint use facilities, which are dedicated to serve the customer. The customer may elect, or the Cooperative may require, a contribution in aid of construction up to the total installed cost of Direct Facilities in which case the rate for Direct Facilities shall be 0.701% per dollar of investment.

Allocated Growth Zone Facilities: 1.39% per dollar of investment in an allocated portion of the Common Facilities that directly serve the Designated Growth Zone. Each GZP consumer's allocated portion of Designated Growth Zone Common Facilities shall be based on factors including, but not limited to: the cost and design capacity of the facilities; the customer's actual and anticipated load; total current and projected Growth Zone load; contractual terms of service; and the type and character of service requested by the customer.

-continued-

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

SCHEDULE GZP – GROWTH ZONE PRICING SERVICE

MINIMUM MONTHLY DISTRIBUTION CHARGE

The minimum monthly distribution charge shall be as specified in the contract for service

DETERMINATION OF GENERATION CP BILLING DEMAND

The Generation CP Billing Demand shall be determined annually for the billing months of January through the following December. The Generation CP Billing Demand shall be the arithmetic average of the consumer's 60-minute demands measured during the same five hours from the previous June 1 through September 30 that are used by Allegheny Electric Cooperative to establish the Cooperative's wholesale billing demands.

DETERMINATION OF TRANSMISSION CP BILLING DEMAND

The Transmission CP Billing Demand in each month shall be the consumer's 60-minute demand coincident with the monthly transmission billing peak as determined pursuant to Allegheny Electric Cooperative's wholesale rates.

GENERATION COST ADJUSTMENT

The charge(s) for generation service shall be increased or decreased in accordance with the Cooperative's Generation Cost Adjustment Clause, Schedule "GCA".

ELECTRIC CHOICE

Consumers may choose an electric generation supplier as provided by the Pennsylvania Electric Competition Act. Contact Customer Service for list of participating suppliers.

DETERMINATION OF NCP & DISTRIBUTION BILLING DEMAND

The billing demand shall be the greater of: a) the maximum kilowatt demand established by the consumer for any sixty (60) minute period during the current month or b) fifty percent (50%) of the highest such demand established during the preceding eleven (11) months.

TERMS OF PAYMENT

Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement. A service charge will be added to any unpaid amount after the due date. That charge shall be one and one half percent of the unpaid balance, or \$1.00, whichever is greater. Collection of unpaid amounts will be made in accordance with established rules and regulations.

EFFECTIVE

Commencing with issuance of bills on/about January 1, 2012.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

PRIVATE OUTDOOR LIGHTING SERVICE

<u>Type of Lamp</u>	<u>Size</u>	<u>RATE</u>	
		<u>Unmetered Usage</u>	<u>Metered Usage</u>
*High Pressure Sodium	100 Watts	\$ 11.15	\$ 8.35
*High Pressure Sodium	250 Watts	\$ 18.15	\$ 13.60
Mercury Vapor	175 Watts	\$ 12.35	\$ 8.45
Mercury Vapor	400 Watts	\$ 21.00	\$ 16.00

Installation includes automatically operated lighting fixture mounted on a 2' arm, attached to existing Cooperative-owned poles.

TERM

The term of service shall be a minimum of one year and thereafter until termination is requested by the member.

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A penalty fee will be added to any unpaid amount after the due date. That charge shall be one and one half percent (1½%) of the unpaid balance, or \$ 1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

SPECIAL PROVISIONS

1. When one or more pole(s) is/are required, each pole will be installed at the member's expense.
2. Underground wiring will be installed at the member's expense.
3. Repairs and lamp replacement will be performed during regular working hours only, and as soon as practicable after receiving notice of failure
4. A charge of \$160.00 will be made for relocation of each light with a pole involved. A charge of \$60.00 will be made for relocation of each light from an existing pole to an existing pole.

*** Only High Pressure Sodium will be installed on all new connections and shall replace existing Mercury vapor fixtures.**

EFFECTIVE

Commencing with issuance of bills on/about April 1, 2008.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

NET METERING FOR ALTERNATIVE ENERGY SYSTEM

AVAILABILITY

Available in all territories served by the Cooperative. Subject to the established rules and regulations of the Cooperative, the aggregate capacity of members' alternative energy systems (AES) may be limited by the Cooperative's system, substation area and/or circuit.

APPLICABILITY

Applicable to all members of the Cooperative. The member's AES must: (1) be owned, operated, leased, or otherwise controlled by the member; (2) be operated in parallel with the Cooperative's distribution system; (3) have a nameplate capacity no greater than 500 kilowatts (kW) for all other rate classes; and (4) be primarily intended to offset part or all of a member's electric generation requirements.

Member AESs that qualify under this service rate are: solar photovoltaic or other solar energy, solar thermal energy, wind power, hydropower, biomass, and bio-digester gas and fuel cells as defined in Pa. Act 213 (Alternative Energy Portfolio Standards Act of 2004).

The member's AESs must meet or exceed the standards and requirements of the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, and Pennsylvania Public Utility Commission, as well as the Cooperative's Policy on Alternative Energy Production; Safety and Interconnection Requirements for Alternative Energy Production; and local requirements.

The member must have executed a Power Purchase Contract with Allegheny Electric Cooperative (Allegheny) to sell excess energy produced by the member's AES to Allegheny.

TYPE OF SERVICE

60 cycles, at available secondary voltage.

Service under this rate schedule requires metering equipment that can measure the flow of electricity in both directions.

COOPERATIVE MONTHLY BILLING

The Cooperative bills the member on a monthly basis according to the applicable rate schedule. The Cooperative shall credit an AES at the full retail rate for each kilowatt-hour produced by an AES installed on the member's side of the electric revenue meter, up to a total amount of electricity used by the member during the billing period. For AESs involved in virtual meter aggregation, a credit shall be applied first to the meter through which the Cooperative supplies electricity to the distribution system, then through the remaining meters within two miles of the property on which the generator is located for the AESs account equally at each meter's designated rate. Unless otherwise specified by contract, at the end of each annual calendar year period, Allegheny shall compensate the AES for kilowatt-hours generated by the AES over the amount of kilowatt-hours delivered by the Cooperative during the annual period at Allegheny's avoided cost of wholesale power.

METER AGGREGATION

The combination of readings from, and billing for, all meters regardless of rate class on properties owned or leased and operated by a member operating an AES within the Cooperative's service territory whether the aggregation is completed through physical or virtual meter aggregation within two miles of the AES's property.

-continued-

THE NORTHWESTERN RURAL ELECTRIC CO-OPERATIVE ASSOCIATION, INC.

NET METERING FOR ALTERNATIVE ENERGY SYSTEM

TERMS OF PAYMENT

1. Bills will be issued monthly. The actual billing date will depend upon the applicable bill cycle. Full payment should be received in the Cooperative office by the date shown on the billing statement.
2. A service charge will be added to any unpaid amount after the due date. That charge shall be one and one-half percent of the unpaid balance or \$1.00, whichever is greater.
3. Collection of unpaid amounts will be made in accordance with established rules and regulations.

EFFECTIVE

Commencing with issuance of bills on/about June 30, 2009.

For more information, call Northwestern Rural Electric Co-operative Association
Toll-free at 1-800-352-0014.